

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 5-7-53

Location Inspected

OW WW TA

Bond released

GW OS PA X

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.) 2

E L I E-I GR GR-N Micro

Lat Mi-L Sonic Others

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

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Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW WW TA

Bond released

GW OS PA

State of Fee Land

LOGS FILED

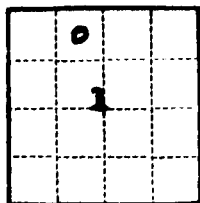
Driller's Log 9-25-61

Electric Logs (No.) 2

E L I E-I GR GR-N Micro

Lat Mi-L Sonic Others

Form G-222a
(Feb. 1955)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

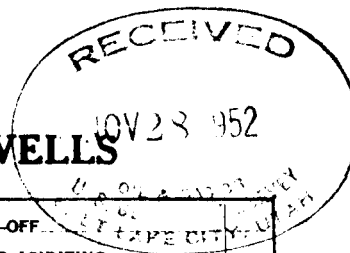
Land Office **Salt Lake City, Utah**

Lease No. **5-05800**

Unit

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25, 1952

Grassy Creek
Well No. **1** is located **440** ft. from **[N]** line and **1900** ft. from **[E]** line of sec. **1**

G. M. M. SEC. 1 **16 S.** **12 E.** **S. L. M.**
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Kildan **Blaine** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. **not known**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Dakota Sand 800
Morrison Sand 1150
Curtis Sand 1950
Estimote Sand 2400
Havajo Sand 2700
Wingate Sand 3200
Cocconino Sand 4000

Surface casing 10-3/4" at 200' cemented to surface.

Total Depth Est. 5000

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Cities Service Oil Company, Delaware**

Address **Bartlesville, Oklahoma**

Division Office - **Box 139**

Casper, Wyoming

cc 1 to 7

By **Murray J. Wells**
Murray J. Wells
Title **Division Geologist**

POOR COPY

1-16S-12E

GRASSY TRAIL* CREEK (Wildcat) - Emery County

C NE 1/4, Cities Service Oil Co. Well No. 1 (Utah 05800), Ref. No. 2

STATUS: Drg 2575' San Rafael group (Co. 12-31-52)

DEC 1952

REMARKS: NEW DRILLING WELL. Spud 12-9-52. 10-3/4" cc 290' w/150 ax. *Correction to proposed unit name.

JAN

1953

STATUS: Drg 4579' Coconino (Visited 1-20 and Co.

REMARKS: Tops: Dakota 432', Morrison 464', Summerville 1260', Curtis 1502', Entrada 1650', Carmel 1980', Navajo 2345', Kayenta 2693', Wingate 2745', Chinle 3000', Shinarump 3386', Moenkopi 3491'. DST 3951', 2 hrs., 720' gas-cut mud and 900' oil-cut mud, SIP 1045 psi. DST 3958-4007', 1/2 hr., 5' mud. 3418-4008' Sinbad 1a. 4017'. DST 4014-83', 2 hrs., 80' sulphur gas-cut mud, 90' sulphur water-cut mud and 450' water, SIP 1240#. Kaibab 4396'. *5217' EL* *Marion 3839'*

1-16S-12E

GRASSY TRAIL CREEK (UNIT*-Wildcat) - Emery County

C NE 1/4, Cities Service Oil Company Well No. 1 (Utah 05800), Ref. No. 2

STATUS: Drg 5573' Pennsylvanian (Co. 2-28-53)

FEB 1953

REMARKS: Tops: Coconino 4530', Outler 5180', Penn. *Hermosa 5231'* *Maniac Canyon 6372'* *Humbog 7350'* *5226'*. *Unit approved 2-11-53.

STATUS: Drg 6986' Penn. ? (Visited 3-18 and Co. 3-31-53)

MAR

1953

REMARKS: None.

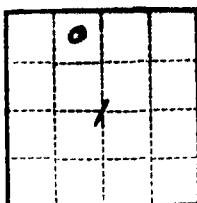
STATUS: Drg 7706', Mississippian (Visited 4-29-53)

REMARKS: Tops: Hermosa 5232', Maning Canyon 6372', Humbog 7350'. DST 7636-84', 1 hr., 765' mud, SIP 3200#. APR - - 1953

MAY - - 1953

STATUS: Abd 7930', Humbog? (Visited 5-21-53)
REMARKS: DRY HOLE OR FAILURE. DST 7831-7930' for 1 1/2 hrs., rec. 270' CO₂ and salt water-cut mud and 1910' CO₂ cut salt water, SIP 2940#. Surface not yet cleared. MAY - - 1953

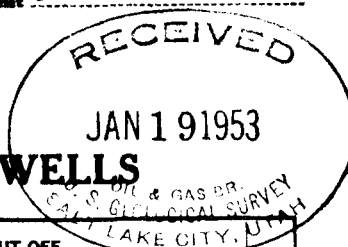
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Utah
Lesse No. U-05800
Unit Appased Grassy Trail Creek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Drill Stem Test #1	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jan 17, 1953

Well No. 1 is located 660 ft. from N line and 1980 ft. from W line of sec. 1
NE NW Sec 1 16S 12E S.L.
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test #1. Packer set at 3880'. TD. 3951' (71' interval)
 Tool open 6:45 AM 1/17/53. Closed 8:45 AM. for 30 minutes.
 Fair blow for 45 minutes and died. Weak blow started and continued until tool closed. No gas or oil to surface.
 Recovered 720 ft. gas-cut mud, 270 ft. oil-cut mud, and 630 ft. heavily oil-cut mud. Total of 23 barrels. Initial flowing pressure - 290 psi. Final flowing pressure - 670 psi. 30 min. shut-in pressure - 1045 psi. Mud column pressure - 1840 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Company

Address Partlesville, Oklahoma (Home Office)

Box 49, Price, Utah (Resident agent) By Max E. Mann

Approved JAN 19 1953

Title Production Engineer

(Orig. Sgd.) H. C. Scoville

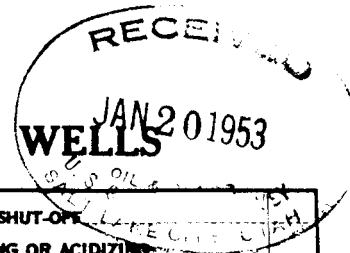
District Engineer

	0		

(SUBMIT IN TRIPLICATE)

UNITED STATES *Proposed*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Utah
Lease No. U-05800
Unit Grassy Trails



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Drill Stem Test # 2A & 2B XX	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1953

Well No. 1 is located 660 ft. from {N} line and 1980 ft. from {E} line of sec. 1
NW Sec 1 16S 12E S.L.
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test #2A was a mis-run. Packer failed to hold.

Drill Stem Test #2B, packer at 3958', Td-4007'. Tool open at 2:30 AM, closed at 3:00AM. Shut in for 15 minutes. Initial Flow press. was zero. Final flow press. was zero. Shut-in press. was 225#. Mud column pressure was 1820 psi. Recovered 5 feet mud. Dry test.

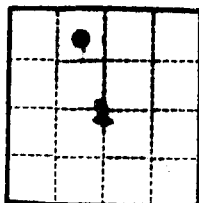
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Company
Address Box 49, Price, Utah.

Approved JAN 26 1953
(Orig. Sgd.) H. C. Scoville

By Map G. Mann
Title Production Engineer

District Engineer



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Lead Office Utah

Lease No. U-05800

Proposed by George F. Smith

JAN 29 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of D.S.T.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jan. 21, 1953

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 1

NE 1/4 Sec. 1 (1/4 Sec. and Sec. No.) 16S (Twp.) 12E (Range) S. 1 (Meridian)

Wildcat (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5135 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

D.S.T. #3, 4084-4085', 21hrd, Tool open 2 hours. Fair blow throughout test. Recovered 80' mud cut with sulphur gas; 90' mud cut with sulphur water, 450' sulphur water. IFF 10#, FFP 285#, 30 min SIP 1240#, HH 1880#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Co.

Address Box 49

Price, Utah

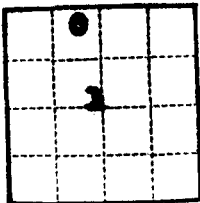
Approved JAN 29 1953

(Orig. Sgd.) H. C. Scoville

District Engineer

By O. C. Atkinson
O. C. Atkinson
Special Engineer

POOR COPY



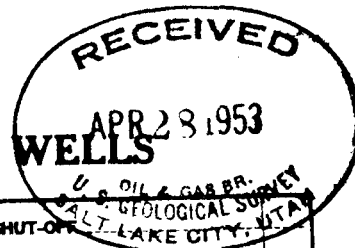
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Utah
Lease No. U-05800

~~Drainage~~ Unit Greasy Trails Creek

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of D. S. T.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1953

Well No. 1 is located 660 ft. from N line and 1980 ft. from W line of sec. 1

NE 1/4 Sec. 1 16S 12E S. 1
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

D. S. T. No. 1 (7636 to 7684) Hamburg (?) Tool open 60 Minutes. Very slight initial blow—died in 14 minutes. Took shut-in test for 25 minutes.

Recovered 765 feet drilling mud—no oil or gas out. No show of saltwater.

IPP 0; FFP 0; SIP 3200 psi; Hyd. Hd. 3700 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Citizen Service Oil Company

Address Box 49

Price, Utah

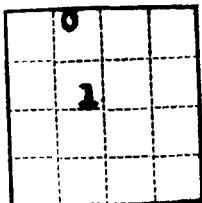
By B. F. Caver

Title Engineer

Approved APR 30 1953

(Sig. Eng.) H. S. Scoville
District Engineer

POOR COPY



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Budget Bureau 43-2208.2
Approval expires 12-31-52.

Land Office Utah

Lease No. U-05800

Unit Arroyo Trulla Creek

RECEIVED

MAY 14 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report Of D.S.T.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 1953, 19

Well No. 1 is located 660 ft. from N line and 1900 ft. from W line of sec. 1

Sec. 1 (of Sec. and Rm. No.) 140 (Twp.) 12E (Range) S. 14 (Meridian)
Willard (Field) Barry (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

D.S.T. No. 5 (7832-7930) Misc. (Balconite) Tool open 90 Minutes.
Good initial blow sustained throughout test. Shutin 30 minutes.
Recovered 2100' fluid in 4-1/2" drill pipe. This included 270' Carbon dioxide
and saltwater cut drilling mud and 1910' of Carbon Dioxide cut saltwater.
The saltwater tested 44,000 ppm Chlorides.
I.F.P. 210 P.F.P. 1095 S.I.P. 2940 Hyd. Hd. 3820

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Company

Address Bartlesville, Oklahoma

Approved MAY 14 1953

(Orig. Sgd.) H. E. Seervila

District Engineer

By B. F. Caver

Title Engineer

POOR COPY

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	/	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Utah
Lease No. U-05800
Unit Grassy Trails Creek

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 7, 1953

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 1

N 1/4 Sec. 1 16S 12E S. 1
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed — Plug No. 1 — Bottom of plug at 7835 — 35 sx Cement

Plug No. 2 — Bottom of plug at 4085 — 75 sx Cement

Plug No. 3 — Bottom of plug at 300 — 35 sx Cement

Plug No. 4 — Will plug top of 10-3/4" surface casing with 5 sack

plug. Will cement 4" pipe with Company name, location,

lease number and depth permanently written on it into top of surface casing. This will extend 4' above ground.

I understand that the above work is to be done in accordance with the operations may be commenced.

Company Cities Service Oil Company

Address Bartlesville, Oklahoma

Approved 5-7-53

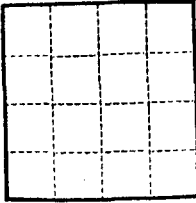
H. Senall
District Engineer

By B. F. Caver

Title Engineer

POOR COPY

Form 9-881a
(Feb. 1951)

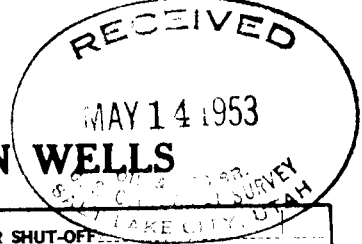


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Utah
Lease No. U-05800
Unit Grassy Trails Creek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 12, 1953, 19

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 1

NE 1/4 Sec. 1 (Sec. and Sec. No.) 16S (Twp.) 12E (Range) S.L. (Meridian)

Wildcat (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plug No. 1 - Bottom of plug at 7835 - 35 sacks Cement

Plug No. 2 - Bottom of plug at 4035 - 75 sacks Cement

Plug No. 3 - Bottom of plug at 300 - 35 sacks Cement

Plug no. 4 - Mugged top of surface casing with 5 sack plug. Cemented in 4" pipe
with well description. Pipe extends 4' above ground level.

Leveled location and filled all holes and pits.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Co.

Address Bartlesville, Oklahoma

Approved 7-9-54

District Engineer

By B. F. Caver

Title Engineer

POOR COPY

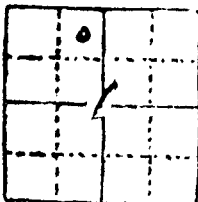
(SUBMIT IN TRIPLICATE)

Land Office

Lease No.

4-05800
Grassy Trail Creek

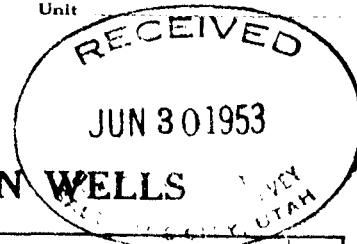
Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29

53

, 19

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec.

C NE NW Sec. 1 16 South 12 East

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Emery

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-3/4 inch casing set at 290 feet with 150 sacks regular cement,
2 sacks calcium chloride

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CITIES SERVICE OIL COMPANY

Address P. O. BOX 536

Salt Lake City, Utah

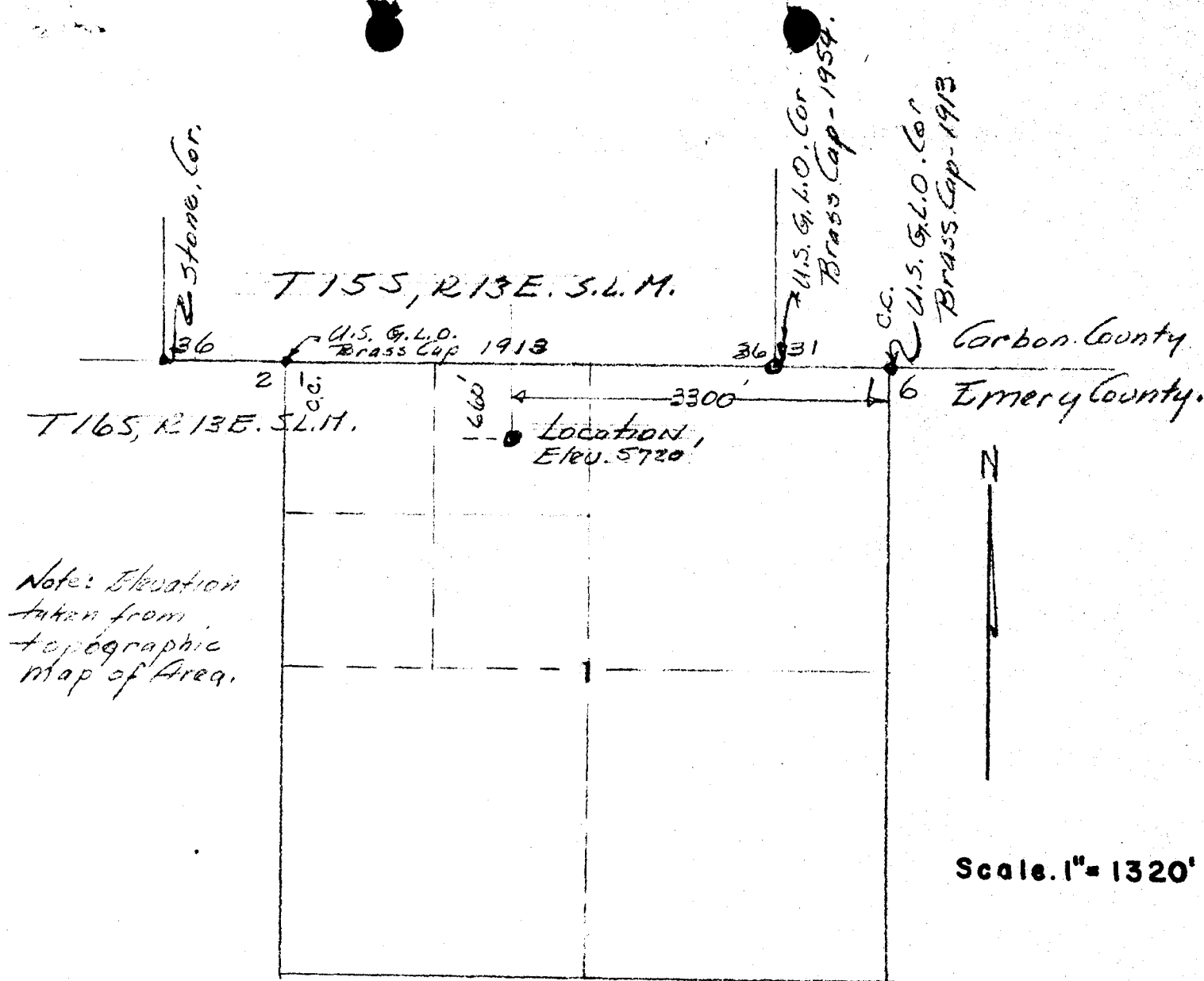
By

Chas. E. Harrison
Geologist

Approved 6-30-53

Title

H. Smith
District Engineer



Location No. 1.

I, John Bene, do hereby Certify that on Aug. 5, 1961, I Surveyed in the above location and prepared from the field notes this plat, and to the best of my knowledge it is correct.

John Bene

Cities Service Petroleum Co.
 Location. NE NW, Section 1, T16S,
 R13E, S.L.M. Emery County, Utah
 Survey by John Bene, C.E.
 8/5/61 Utah No. 1050.

John Bene

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 0-5800
UNIT Grassy Trail

LESSEE'S MONTHLY REPORT OF OPERATIONS

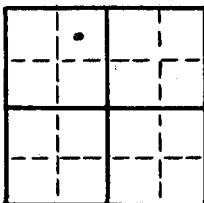
State Utah County Emery Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,
Agent's address P.O. Box 97 Company Cities Service Petroleum Co.
Hobbs, New Mexico Signed [Signature]
Phone Express 3-2177 Agent's title Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 1	16S	12E	1							OTD 7930 PBTD 3983 prep to RUP. Respu'd 8-17-61 CO 4048 set 5½" 4048 cemented w/285 sxs neat DO 3983 Perf. 144/3872-3908 Swabbed dry in 4 hrs. Acid w/500 gals. mud acid. Swabbed 2 bbls oil, grav. 38.0/3 bbls. acid water/5 hrs. Sand oil frac. w/2500 gals / 2500 # sand. Swabbed 28 bbls. load oil / 10 bbls. new oil grav. 38.0 /- 2 bbls BS&W/15 hrs. Released Rig 8-31-61.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☒
Lease No. 0-5800.....
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... Notice of Intention to Re-Enter.....	X	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Grassy Trail August 4, 1961.....

Well No. 1 is located 660 ft. from {N} line and 1980 ft. from {E} line of Sec. 1

NE NW 1 16-S 12-E Salt Lake

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to re-enter Grassy Trail No. 1 well and attempt to develop production in the Moen Kopi-Marine. The hole will be cleaned out to a total depth of approximately 4050'. Run approximately 4050' of 5 1/2" OD 14# 8R J-55SS casing and cement with 300 sacks. The casing will be perforated approximately 3880' to 3950' and fraced in an endeavor to secure a commercial oil well. It is estimated that operations will start August 11, 1961.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company

Address P. O. Box 97
Hobbs, New Mexico

By 
Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Notegram

Date August 8, 1961

For Utah Oil & Gas Conservation Commission Room

From Cities Service Petroleum Company Room
Box 97 - Hobbs, New Mexico

Please wire approval collect for re-entry into Grassy Trail Well #1.

JLW/jsh

August 9, 1961

Cities Service Petroleum Co.
P. O. Box 97
Hobbs, New Mexico

Attn: G. W. Geyer, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to re-enter Well No. Grassy Trail #1, which is located 660 feet from the north line and 1980 feet from the west line of Section 1, Township 16 South, Range 12 East, S1EM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to re-enter said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

As this well was originally drilled before September of 1955, and the establishment of this Commission, we do not have any other information on it. If you happen to have extra copies of the Driller's Log and/or Electric Logs for said well, we would greatly appreciate receiving them to help complete this file.

Very truly yours,

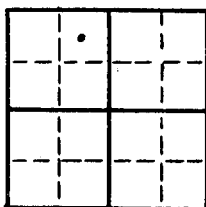
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No.U-0-5800
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1961

Grassy Trail
Well No. 1 is located 660 ft. from {N} line and 1980 ft. from {W} line of Sec. 1

NE NW 1 16-S 12-E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 feet.

A drilling and plugging bond has been filed with Bureau of Land Management

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well originally drilled to 7930' TD; P&A effective 5-7-53 and re-entered 9:00 AM 8-17-61 with the following work performed: Well cleaned out to 4048' PBD, Ran 129.65 jts of new 5½" OD 14# 8R J-55 SS casing or 4038' set @ 4048' and cemented w/285 sacks cement, reciprocated and rotated pipe while cementing. Ran 10 centralizers spaced 50' apart from PBD, wall scratchers spaced on bottom 100' of casing. Plug down 9:30 AM 8-19-61. Cement allowed to set 48 hours prior to testing for shut-off. Tested w/500# pressure for 30 minute interval with no drop in pressure. Preparing to perforate.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company

Address Box 97

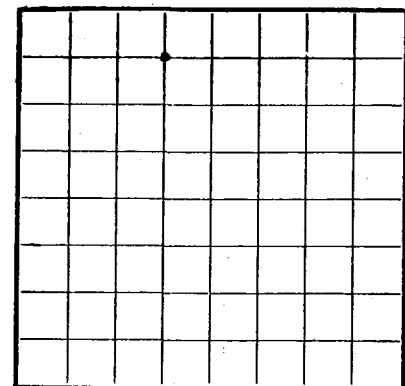
Hobbs, New Mexico

By

Title

District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Cities Service Petroleum Co Address Box 97 - Hobbs, New Mexico
Lease or Tract Grassy Trail Field Wildcat State Utah
Well No. 1 Sec. 1 T. 16S R. 12E Meridian Salt Lake County Emery
Location 660 ft. S. of N. Line and 1980 ft. E. of W. Line of Sec. 1-16S-12E Elevation 5435'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title _____

Date September 22, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced ~~drilling~~ drilling August 17, 1961 Finished ~~drilling~~ drilling August 31, 1961
Re-entry Re-entry

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3855' to 3894' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from - to - No. 3, from - to -
No. 2, from - to - No. 4, from - to -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8R	H-40	290	Unknown	-	-	-	Surface
5 1/2"	14	8R	J-55	4038.00	Halliburton	-	3872	3908	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	290'	150 sacks	Plug	-	-
5 1/2"	4048	285 sacks	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	290'	150 sacks	Plug	-	-
5 1/2	4048	285 sacks	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		This well	not shot			

TOOLS USED

Rotary tools were used from -0- feet to PBDT 3983 feet, and from - feet to - feet
 Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Date P & A -----, 19----- Put to producing September 20, -----, 19 61

Potential Test

The production for the first 24 hours was 85.01 barrels of fluid of which 99 % was oil; ----- %
 emulsion; 1 % water; and ----- % sediment. Gravity, °Bé. 38.7

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Mr. D. F. Speer -----, Driller -----, Driller
 Mr. Phillips -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			Please Note: Drillers log not available. Two copies of electric log have been mailed to your office under separate cover.
			Formation Tops:
			Curtis 2099'
			Navajo 2345'
			Kayenta 2710'
			Wingate 2745'
			Chinle 3186'
			Moenkopi 3471'
			Moenkopi-marine 3855'
			PBDT 3983'

[OVER]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0-5800
UNIT Grassy Trail

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 61.

Agent's address P.O. Box 97 Company Cities Service Petroleum Co.
Hobbs, New Mexico Signed [Signature]

Phone Express 3-2177 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 1	16S	12E	1							<p>OTD 7930 PFTD 3983 Comp.</p> <p>Opened well up. Flowed 13.39 BO 2 hrs. & died.</p> <p>ran 3881.19' of 2" EUE Tubg. set @ 3888.19. Ran rods. Pumped 69.16 BO / .86 BW/15 hrs. Pumped 84.17 BO / .84 BW/24 hrs. 12 SPM, 42" stroke. Pumped 81 BO / .5 BW/24 hrs. 13 SPM 42" stroke.</p> <p><u>Completion Data</u> OTD 7930 PFTD 3983 Top Pay 3872-3908 IPP 84.5 BO / .51 BW/24 hrs. grav 38.7 @ 60 degrees 13 SPM 42" Stroke Completion date 9-21-61 <u>Last Report</u></p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Operator: Cities Service Petroleum Company
Box 97
Hobbs, New Mexico

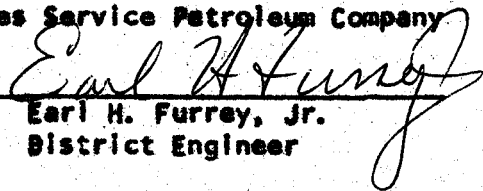
<u>Lease</u>	<u>Well No.</u>	<u>Date of Test</u>	<u>Producing Method</u>	<u>Test Hrs.</u>	<u>Production During Test</u>			<u>GOR Cubic Feet Per Bbl.</u>
					<u>Water Bbls.</u>	<u>Oil Bbls.</u>	<u>Gas MCF</u>	
Grassy Trail	1	9-28-61	P	24	.25	85	TSTM	TSTM

I certify that the information given is true to the best of my knowledge.

Date: October 4, 1961

Cities Service Petroleum Company

By:


Earl H. Furrey, Jr.
District Engineer

CITIES SERVICE PETROLEUM COMPANY



FORMERLY NAMED

CITIES SERVICE OIL COMPANY

BOX 97

HOBBS, NEW MEXICO

October 4, 1961

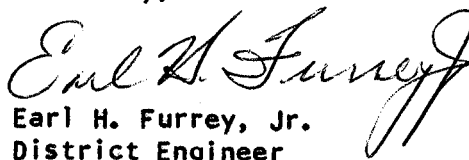
Oil and Gas Commission
State of Utah
State Capitol Building
Salt Lake City, Utah

Re: Cities Service Petroleum Company
Grassy Trail #1
Section 1-T16S-R12E
Emery County, Utah

Gentlemen:

Attached is a Gas-Oil Test taken on the above well. This is the only well which Cities Service Petroleum Company operates in the State of Utah, and when we asked for the necessary forms there was not any that pertained to gas-oil ratio tests. We are submitting this test in this manner in order to comply with Rule C-19, and if there is a form for reporting these tests, we would appreciate having some sent to us. Also, I would like to have two copies of the rules and regulations as set out by the Commission.

Sincerely,


Earl H. Furrey, Jr.
District Engineer

EHF/js

Attach.

October 10, 1961

Cities Service Petroleum Co.
P. O. Box 97
Hobbs, New Mexico

Attn: Earl H. Furrey, Jr., District Engineer

Gentlemen:

With reference to your letter of October 4, 1961, we do require Gas/Oil Ratio Tests be taken and submitted on our Gas/Oil Ratio Test Form for wells in areas where allowables are imposed and are based on Gas/Oil Ratio's. However, your Grassy Trail #1 is not located in an area covered by allowables and therefore, this detailed form need not be filed.

The Gas/Oil Ratio Test requirement of Rule C-19 is satisfied by reporting of the initial potential of the well (oil, gas, and water), or a 24-hour production test, on the Sundry Notice Report or Log of Oil or Gas Well Report.

Enclosed, you will find two copies of our General Rules & Regulations and if we can be of any further assistance, please do not hesitate to ask.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kpb
Encls.

January 29, 1962

MEMO FOR FILING

Re: Field & Development
Report
Grassy Trail Field
Emery & Carbon Counties
Utah

On January 24, 1962, I obtained the following information regarding present drilling, production, and development in the Grassy Trail Field. The area is now in the process on unitizing.

1. Cities Service Petroleum Company
Grassy Trail #1 Gov't now called Grassy Trail #1,
Sec. 1, T. 16 S, R. 12 E., Emery County, Utah
I.P. 80 BOPD; presently making 53 BOPD; water production
insignificant; gas production insignificant, est. GOR:
below 100; Shut In for BHP
2. Cities Service Petroleum Company
Grassy Trail #2 Changed to Utah State "A-1"
Sec. 2, T. 16 S, R. 12 E., Emery County, Utah
I.P. 39 BOPD & 0.25 BWPD; gas production insignificant,
GOR: no measurement. Perf: 3895'-3900', 3906'-20',
3950'-76', 3980'-86'. Shut In for BHP
3. Grassy Trail #3 (name of first location)
Location moved & name changed to Utah State B-1
Sec. 36, T. 15 S, R. 12 E., Carbon County, Utah
Set casing, perf: 4041'-47', 4050'-4055'.
Frac w/ 7500 gal. oil & 7500# sand, swabbed and left
30 Bbl. load oil in formation; Perf: 3987'-4008', Frac
w/ 10,000 gal oil & 10,000 # sand, swabbed all of load oil
and 16 Bbl. fresh oil. Installing pumping unit and tank
batteries.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:cn

cc: Don Russell - USGS
Salt Lake City, Utah

For filing

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

October 19, 1962

Cities Service Petroleum Company
P.O. Box 97
Hobbs, New Mexico

Attn: Asst. Division Supt.

Re: Grassy Trails Unit Wells
Carbon and Emery Counties,
Utah

Dear Sir:

On October 18 I visited the producing wells in the above mentioned field. I noted that these wells are not properly marked with identification signs as required by state rules. I'm sure this is due to an oversight; however, we must request that you erect the proper identification signs as described in Rule C-7, Utah Conservation Commission's General Rules and Regulations.

Your cooperation in this matter will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS
PETROLEUM ENGINEER

cc: OGCC, Salt Lake City

Don Russell, USGS, Salt Lake City

Unseen copy for me

PHB



CITIES SERVICE PETROLEUM COMPANY

BOX 97, 500 BROADMOOR BLDG.

HOBBS, NEW MEXICO

October 22, 1962

The State of Utah
Oil & Gas Conservation Commission
Box 266
Moab, Utah

Attention: Mr. H. L. Coonts

Dear Sir:

We ordered Porcelain Signs today for installation at Grassy Trail Creek Unit Wells 1, 2, 3 and 5. Well No. 4 has been P&A. We will install them as soon as possible. We appreciate your calling this to our attention.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

By: *Fred Lawson*
Fred Lawson

FL/js

11/27/68

3370 top of Cement

3300 to 3400 Cement fill up

#1 Grassy Trail (#3 & 5 to be the same on Bond logs)

10" @ 290' / 15026

5 1/2" @ 4038 / 285 sh → ~~2000' fill up / 27' shell~~ on 30% base

prof. 3872 to 3908

Marion - surface Dakota = 435

Entella - 1650 (Center 1512)

Center - 2099

Navajo - 2345 →

16 S 13 E Rosebud Oil Co (see #1)
Mar SS = 70 BWPD @ 10,000 PPM
sodium chloride
below 1,784'

Haystack - 2710

Wingate - 2745

Chinle - 3186

Moenkopi - 3471

Moenkopi Marine - 3855

PBT D - 3983

USGS & PWB

100' / 5" = 13 sh

100' / 17" = 26 sh

100' / 3" = 4.8 sh

- ① & ③ = 25 sh plus across top of (3370) stub
- ② 95 sh top of Wingate
 - ④ 25 sh top of Navajo
 - ⑤ 25 sh top of Entella
 - ⑥ 25 sh top of Dakota

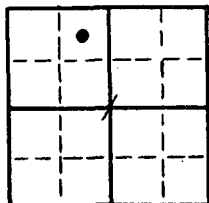
① 25 sh from 3800 to 3983

- ② 25 sh across slab (from surface to top of Navajo)
- ③ 25 sh 1/2 in 1/2 out at base of surface prof at 290
- ④ 15 sh at 1650'
- ⑤ 10 sh at surface marker
- ⑥ 25 sh base of surface prof

If slab below Navajo or Wingate must isolate both formations (for smooth Navajo)

* Check out Dakota formation ≈ 1500' ±

Mad
between
all plugs



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State.....☐
Lease No.
Public Domain.....☒
Lease No. 14-0-5800
Indian.....☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	
Well Name.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Grassy Trail
#1
Well No. 660 is located 1660 ft. from XXXX line and 1980 ft. from XXXX line of Sec. 1
NE NW 1 16-S 12-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grassy Trail Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 feet.

A drilling and plugging bond has been filed with Bureau of Land Management

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

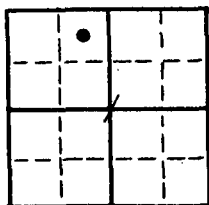
Effective December 5, 1961, by formation of Grassy Trail Creek Unit Agreement, No. 14-08-001-7819, Carbon & Emery Counties, Utah, the participating area was designated as 160 acres more or less, in Sec. 1, T-16-S, R-12-E, Emery County, Utah, and Sec. 36, T-15-S, R-12-E, Carbon County, Utah and assigned to Grassy Trail Creek Unit Well #1.

This notice is for the purpose of change in well name from Grassy Trail #1 to Grassy Trail Creek Unit, Well No. 1.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Citles Service Petroleum Company
Address P. O. Box 97
Hobbs, New Mexico
By Asst. Division Engineer
Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. U-0-5800
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention to Change Operator's.....	X		
Name			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1962

Grassy Trail Creek Unit

Well No. 1 is located 660 ft. from N line and 1980 ft. from W line of Sec. 1

NE NW 1 16-S 12-E Salt Lake

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grassy Trails Emery Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5435 feet.

A drilling and plugging bond has been filed with Bureau of Land Mangement

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Effective January 1, 1963, the name of Cities Service Petroleum Company will be changed to Cities Service Oil Company.

This well will be operated by Cities Service Oil Company after January 1, 1963.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company

Address P. O. Box 97 By [Signature]

Hobbs, New Mexico Title Asst. Division Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Shannon

J. F. McADAMS

PS *gmp*

ROUSTABOUT CREWS

General Oilfield Contractor

PHONE 393-2050

P. O. BOX 1890

HOBBS, NEW MEXICO 88240

November 18, 1968

State of Utah
105 State Capitol
Salt Lake City, Utah

Gentlemen:

We plan to plug the following wells:

J. F. McADAMS - GRASSY TRAIL WELL #1, EMERY COUNTY UTAH
LOCATION: 1938' from west line and 660' from north line
of Sec. 1, T-16S, R-12E.

J. F. McADAMS - GRASSY TRAIL WELL #3, Carbon County, Utah
LOCATION: 1980' from south line and 1980' from west line
of Sec. 36, T-15S, R-12E.

J. F. McADAMS - GRASSY TRAIL WELL #5 - EMERY COUNTY, UTAH
LOCATION: 1980' from south line and 1980' from west line
of Sec. 1, T-16S, R-12E.

Would you please forward the necessary forms for plugging these wells.

Yours truly,

J F McAdams
J. F. McADAMS

JFMca/dy

*Sent
11/19/68
[Signature]*



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

March 17, 1969

Thomas B. Larsen
Box 123
Wellington, Utah 84542

Re: Well No's. Grassy Trail #1, #2, #3,
& #5, Government "C" - 1
Carbon & Emery County, Utah

Dear Sir:

It has come to the attention of this office that your company has
~~acquired~~ the above referred to wells.

acquired

In order to keep our records accurate and complete, it would be
appreciated if you could forward a letter indicating that you have
taken over operations.

Thank you for your cooperation with regard to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

SD

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

4-05800-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		APR 30 1971		5. LEASE DESIGNATION AND SERIAL NO. 4-05800-A
2. NAME OF OPERATOR J. F. McAdam's		U. S. GEOLOGICAL SURVEY LT LAKE CITY, UTAH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ref 2
3. ADDRESS OF OPERATOR DRAWER 1890 Hobbs, New Mexico				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660'SN 1980 E OF West Line				8. FARM OR LEASE NAME GRASSY TRAIL
				9. WELL NO. 1
				10. FIELD AND POOL, OR WILDCAT GRASSY TRAIL
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE-NW SEC 16 S0 R-12 E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5435		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☒
 MULTIPLE COMPLETE ☐
 ABANDON* ☒
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1- 25 SKS 5 BBL'S SLURRY HOBS-3821
 2- 35 SKS 7 BBL'S SLURRY FROM TOP OF 5" STUB UP,
 3- 35 SKS 7 BBL'S SLURRY FROM 2300-2200
 4- 35 SKS 7 BBL'S SLURRY FROM 1550-1450
 5- 40 SKS 9 BBL'S SLURRY FROM 290-190 10 3/4 SURFACE PI,
 6- 10 SKS with dry hole marker
 7- 90L BASE and between all plug's
 8- Clean & level location

18. I hereby certify that the foregoing is true and correct

SIGNED

J. F. McAdam

TITLE

OWNER

DATE

APRIL 28, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

4-05800-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ APR 30 1971

2. NAME OF OPERATOR J. F. Mc Adam's

3. ADDRESS OF OPERATOR U. S. GEOLOGICAL SURVEY
LT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
DRAWER 1890 Hobbs, New Mexico
660'SN 1980 E OF West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5435

5. LEASE DESIGNATION AND SERIAL NO.
4-05800-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GRASSY TRAIL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
GRASSY TRAIL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE-NW SEC 16 T16S
R-12E

12. COUNTY OR PARISH

13. STATE

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1- 35 SKS 5 BBL'S SLURRY HOBS-3821

2- 35 SKS 7 BBL'S SLURRY FROM TOP OF 5'5" stand up.

3- 35 SKS 7 BBL'S SLURRY FROM 2300-2200

4- 35 SKS 7 BBL'S SLURRY FROM 1550-1450

5- 40 SKS 9 BBL'S SLURRY FROM 290-190 103/4 SURFACE PI

6- 10 SKS with dry hole marker

7- 90L BASE and between all plugs

8- Clean & level location

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Mc Adam TITLE OWNER DATE April 28, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

XXXXXX

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

81

XXXXXX
U.S. GEOLOGICAL SURVEY
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED APR 30 1971 U.S. GEOLOGICAL SURVEY LT LAKE CITY, UTAH
2. NAME OF OPERATOR J. F. Mc ADAM'S	
3. ADDRESS OF OPERATOR DRAWER 1890 HOBBS, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' SN 1980 E. OF WEST LINE	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5435

5. LEASE DESIGNATION AND SERIAL NO. U-05800 A U-015634-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Left
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME GRASSY TRAIL
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT GRASSY TRAIL
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE-1/4 SEC 17-16 R-12 E
12. COUNTY OR PARISH Utah
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FULL OR AFTER CASING

☒
☐
☒
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed plugs
 1- 25 SKS. 5 BBL'S SLURRY 4025-3821
 9- 35 SKS 7 BBL'S SLURRY FROM TOP OF 5 1/2" stub up.
 3- 35sk plug 7 BBL'S SLURRY FROM 2300 - 2200'
 4- 35sk plug 7 BBL'S 1550 - 1450
 5- 40sk plug 290 - 190 10 3/4" SURFACE PIPE 9 BBL'S SLURRY
 6- 10sk with dry hole marker
 7- gal BASE and Between All plugs.
 8- Clean + Level Location

18. I hereby certify that the foregoing is true and correct

SIGNED

J. F. McAdams

TITLE

OWNER

DATE

APRIL 28, 1971

(This space for Federal or State office use)

APPROVED BY

Harold R. Davis

TITLE

DISTRICT ENGINEER - U.S.G.S.

DATE

MAY 3 1971

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FORWARDED TO CASPER

46

Vern H. Bolinder Company

25
PMP

SALT LAKE OFFICE AND WAREHOUSE:

2045 East 6060 South, Salt Lake City, Utah 84121 • Phone: 801-278-1515

BRANCH OFFICES:

Seattle • Los Angeles • Phoenix • Denver • Albuquerque • Houston

Electronics Specialists

May 29, 1974

Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

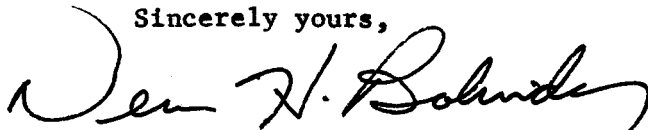
Kindly refer to your February 1974 Production Report.

On page 13 under Emery County you are showing Grassy Trail #1 and #5 under the name of J. F. McAdams.

Since I have now purchased the leases, I would appreciate it very much if you would list Grassy Trail #1 and #5 under my name, together with Government C-1 and Grassy Trail #2.

Also, can you tell me the procedure for making a re-entry in Grassy Trail #1 ?

Sincerely yours,



Vern H. Bolinder, President

VHB:la

C-1, #2 are prod.
1 + 5 are plugged

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

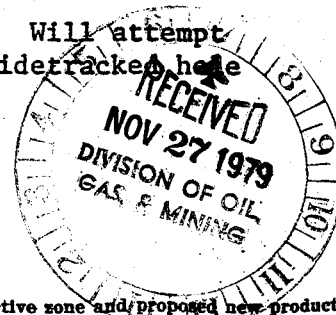
1a. TYPE OF WORK RE-ENTRY X DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-41364	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR SEELEY OIL COMPANY 278-5471			7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 4068 Parkview Drive, Salt Lake City, Utah 84117			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' S/N - 1980' E/W At proposed prod. zone			9. WELL NO. #1 Grassy Trail Unit	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 miles SE of Wellington, Utah			10. FIELD AND POOL, OR WILDCAT Grassy Trail	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 - T.16S - R.12E	
16. NO. OF ACRES IN LEASE 594.20			12. COUNTY OR PARISH Emery	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2515'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5920' Ground			22. APPROX. DATE WORK WILL START* 9/15/79	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
casing in place	10 3/4"		290'	150 sx cement
				2 sx CaCl

This well originally drilled to 7930', abandoned, re-entered & plugged back to 4048', produced as oil well @ 3872-3908' & then casing shot off @ free point & abandoned 5/28/71

Intend to re-enter and clean out to top of casing stub. Will attempt to re-enter casing stub. If unsuccessful, will drill sidetracked hole to 4050' approximately & attempt completion.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. K. Seeley TITLE Owner DATE 7/27/79
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE DISTRICT ENGINEER DATE NOV 23 1979
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Utah State Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1 - T.16S - R.12E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5920' Ground

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
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☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in Dowell acid truck for acid job 1/24. in A.M. Spot 1000 gal
15% HCl @ 3872-3908', dropping 1 ball every 2 sec, total 190 balls.
Pump 18 bbl 2% KCl water flush. Let stand 5 min. Swab back acid water

RECEIVED

MAR 6 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Sealey

TITLE

Owner

DATE

Feb. 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

November 13, 1981

Seeley Oil Company
4068 Parkview Drive
Salt Lake City, Utah 84117

Re: Well No. Federal #1
Sec. 1, T. 16S, R. 12E
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Seeley Oil Company						5. LEASE DESIGNATION AND SERIAL NO. U-41364	
3. ADDRESS OF OPERATOR 3865-South Wasatch Boulevard, #105, Salt Lake City, Utah 84109						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' S/N - 1980' E/W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-015-15604						8. FARM OR LEASE NAME Grassy Trail	
15. DATE SPECIFIED Dec. 4, 1981						9. WELL NO. 1	
16. DATE T.D. REACHED October 25, 1981						10. FIELD AND POOL, OR WILDCAT Grassy Trail	
17. DATE COMPL. (Ready to prod.) October 25, 1981						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 - T.16S - R.12E	
18. ELEVATIONS (DF, EKB, RT, GR, ETC.)* 5920' Gd.						12. COUNTY OR PARISH Emery	
19. ELEV. CASING HEAD						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 3983'						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY Entire	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3872' - 3908' Moenkopi						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No new ones						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4				290			
5 1/2				2558-3983			
5 1/2		14#		0-2558			
						CEMENTING RECORD	
						old csg.	
						old csg.	
						tied onto old csg. w/lead patch	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION October 25, 1981		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - Lufkin 80				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST Oct. 25, 1981		HOURS TESTED 24		CHOKE SIZE -----		PROD'N. FOR TEST PERIOD -----	
FLOW, TUBING PRESS. -----		CASING PRESSURE -----		CALCULATED 24-HOUR RATE -----		OIL—BBL. 1	
						GAS—MCF. -----	
						WATER—BBL. 25	
						OIL GRAVITY-API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY pumper	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records:							
SIGNED B. K. Seeley		TITLE Owner				DATE October 25, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

June 27, 1984

Ms. Pam Kenna
Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Kenna:

The two wells in question, Grassy Trail Federal #1 and Federal #2, were operated by Seeley Oil Company prior to their being shut in - Federal #2 in January, 1981 and Federal #1 in March, 1982.

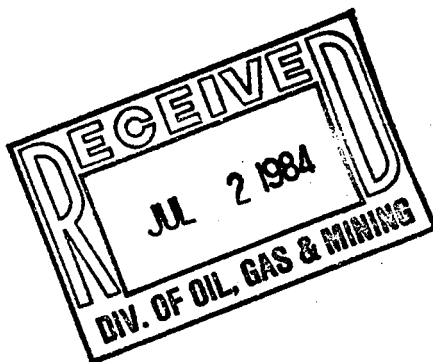
There was no production from either well during the year of 1983.

Sincerely,

SEELEY OIL COMPANY



Carol Peterson
Office Manager



cp

Grand Co.
165.12E. Sec. #1

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Saaley Oil Company Well No. 1-14
Location Sec. 1 T16S R12E Lease No. U-41364

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Lynn Jackson

Office Phone: 801-259-6111 Home Phone: _____

City: Moab State: Utah

Resource Area Manager's Address and contacts are:

Address: Price, Utah

Your contact is: Dan Cressy

Office Phone: 801-637-4584 Home Phone: _____

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

A joint inspection of the proposed drill site and access route for subject well in the Grassy Trails Oil Field was accomplished on November 3, 1983 following a preliminary environmental review. The APD's surface use plan is recommended for approval subject to the following conditions:

1. Due to the presence of a golden eagle's nest, drilling and if appropriate, installation of production facilities, must be completed by February 1, 1984. Field investigations by the BLM wildlife biologist may dictate an adjustment or withdrawal of the imposed deadline.
2. If a dirt contractor other than Hunt Construction or Knut and Sons wins the bid, a preconstruction onsite will be held by the BLM and the dirt contractor.
3. The access road will be crowned and ditched (see Surface Use Plan for other road building conditions).
4. Driving off the road and pad surface will be prohibited. Vehicles or equipment will not be parked off the pad area.
5. The completed road shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road drainages and shoulders shall be free of vegetative debris and sediments. Low water crossings shall be maintained.
6. During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance, along side of the road, a stop work order may be verbally issued by the Authorized Officer with a follow up written order. An authorization to resume work may be required.
7. Eight inches of topsoil on the entire pad surface shall be stockpiled in a manner to minimize soil loss due to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated. In the event the well is a producer, soil stock piles will be seeded. A seed mix list will be provided by the BLM.

8. Drainage will be effectively routed around the pad.
9. At least $\frac{1}{2}$ of the mud pit depth will be from excavation in cut material. The Authorized Officer will determine the need for lining after the pit is constructed.
10. Any spills of oil or adverse substances will be immediately reported to the BLM Price River Office.
11. During reclamation, mitigating measures in addition to those included in the surface use plan may be required. Reclamation will occur as soon as feasible as determined by the BLM.
12. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock, or vegetation. Color will be approved by the BLM's representative prior to painting.

ADDITIONAL stipulations for PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

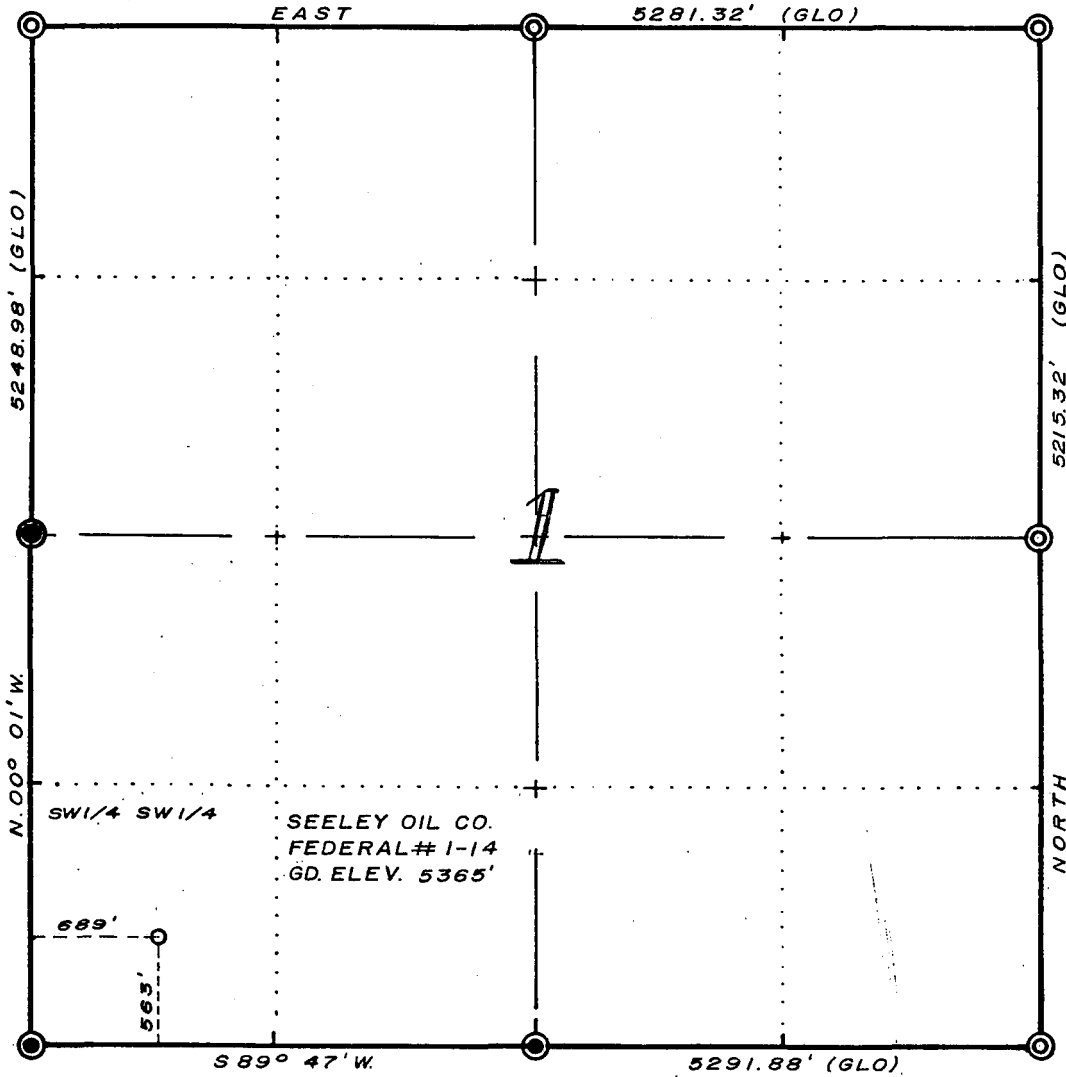
(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

SEC. 1, T. 16 S., R. 12 E. OF THE S.L.M.



LEGEND

- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
- GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1915 GLO PLAT
MOUNDS, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR SEELEY OIL CO.
TO LOCATE THE FEDERAL # 1-14, 563' F.S. L. & 689' F.W. L. IN THE SW 1/4 SW 1/4, OF SECTION 1, T. 16 S., R. 12 E. OF THE S.L.M. EMERY COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	10-19-83	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	10-21-83			JOB NO.
CHECKED	10-21-83			SHEET OF

6. Type and Characteristics of Proposed Muds

The well will be drilled with Gel Chemical Mud to 4200. Water loss will be maintained at a low enough figure to prevent swelling and sloughing of clays. Weight will be adjusted to values necessary to maintain good hole conditions.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. (a) Drill stem tests are not planned at this time.
(b) The logging program will consist of a Dual-Induction-Laterolog, Formation Density Log, and a Compensated Neutron Porosity Log will be run.
(c) No coring is planned.
(d) Drilling samples will be caught at 30' intervals BSC to 3300'; from 3300 to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

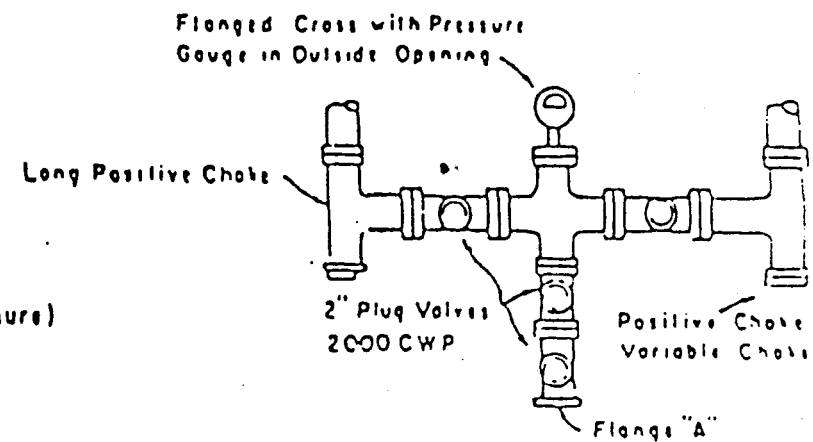
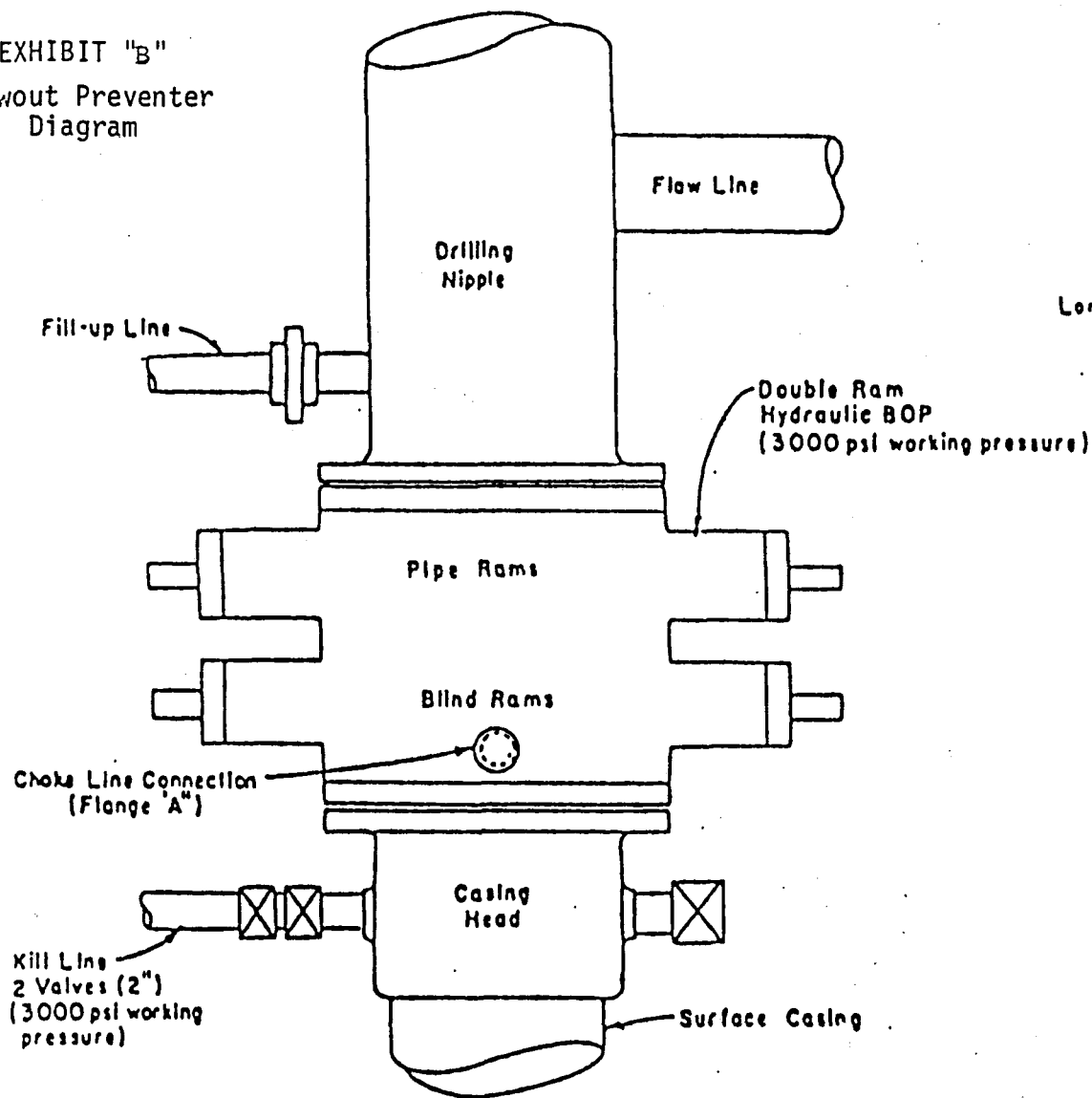
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is November 25, 1983.

Drilling operations should be completed 8 to 10 days after spudding.

EXHIBIT "B"
Blowout Preventer
Diagram



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

SEELEY OIL COMPANY
Federal #1-14

Emery County, Utah

1. Existing Roads

- A. Plat #1 is the proposed well site as staked by Energy Surveys & Engineering Corp.; staking included two 200' reference points with elevations and elevation of location.
- B. Map #1 is the Access Road and the Topo Map. The location is a total of 14.2 miles southeasterly of Wellington, Utah. To reach the location, travel southeasterly from Wellington, Utah 10.0 miles on Utah Highway No. 123, turn right at a "t" intersection onto a gravel road, travel 200', turn left at "y" intersection, travel 4.4 miles to the beginning of the flagged access road as shown on Map #1.
- C. Map #1 is a copy of a portion of the Mounds, Utah Quadrangle. It shows the access roads into the location. The green color shows the existing roads; the red color indicates flagged route for new construction required to reach the location.
- D. All known existing roads appear on Maps #1 and #2.
- E. All roads to the beginning of the access to be constructed are in good condition and are carrying truck traffic regularly. Occasional maintenance blading will keep roads in good condition.

2. Planned Access Roads

The proposed access to be constructed is 0.25 miles in length and will be 16' in width. Construction will be to Class 3 Road Standards. The proposed road goes Northeasterly across a short distance of State lands in Seciton 3, onto the lease in SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 1.

- (1) The typical section if the proposed access road will be 16' in width.
- (2) Maximum grade will be 7% or less.
- (3) No turnouts will be required.
- (4) No culverts are required.
- (5) Drainage will be carried in bar ditches to natural drainage courses.
- (6) Road surface material will be that native to the area.
- (7) No gates will be required. This is an open range area.
- (8) The proposed access road was flagged at the time the location was staked.

The operator or his contractor will notify B.L.M. office in Price, Utah (phone 801 637-4584) at least 48 hours prior to commencement of any work on this location or roadway.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well, see Map #1.

- (1) There are no water wells.
- (2) There are no abandoned wells.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There is one drilling well - (#11-43).
- (6) There are producing wells: (as shown on Map #1).
- (7) There are two shut-in wells - (Seeley Oil #1 and #2 Federal).
- (8) There are no injection wells.
- (9) There are no monitoring wells or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) Tank batteries - none.
- (2) Production facilities - two: (Seeley Oil #1 and #2 Federal).
- (3) Oil gathering lines - same.
- (4) Gas gathering lines - none.
- (5) Injection lines - none.
- (6) Disposal lines - none.

B.

- (1) Exhibit "D" shows all anticipated production facilities.
- (2) The dimensions of production facilities shown on Exhibit "D" are drawn to a scale of 1" = 50'.
- (3) That portion of the location to be used for production will be leveled for placement of production equipment. Tank batteries will be placed on 3" gravel pad and enclosed within a 4-foot fenced berm, which will be at least 15' from any tank.

The berm will have a volume in excess of 110% of the volume of the tank battery. The unloading valve will be placed within the berm and connected to the truck loading stand with a buried line. An oil sump will be placed around the truck loading stand, consisting of a gravel-filled barrel to catch any spilled oil during the loading operation. Tanks will be painted a neutral color to blend with the area; the B.L.M. will specify the color.

Separators, heater/treaters and meter houses, if required, will be placed on gravel pads or concrete bases, and will be painted the same color as the tanks.

Pump-jacks will be placed on concrete bases, or on raised earthen mounds covered with gravel.

- (4) A 6'x6' blow-down pit will be fenced using 36" wovenwire with one barbed-wire above. If oil is present, the pit will be flagged to provide wildlife protection.
- (5) The proposed pipeline will be buried.

C. Rehabilitation, whether the well is productive or not, will be made on the unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

Water will be pumped from Cottonwood Wash, through a surface pipeline to this well. The pump will be located on the river bank south of the 11-42 well in Section 11. The pipeline will be surface laid across country to the Quigley location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 12, then to this location. The pipeline will be buried at road crossings and laid in steel or corrugated metal pipe.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from the area. No special access other than for drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be contained in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.

- (4) Portable chemical toilets will be provided and serviced by a local commercial sanitary service.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.
- (6) Previous to commencement of drilling, the reserve pit will be fenced on three sides using 36" woven wire with one strand of barbed-wire above. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). Otherwise, reclamation procedures will commence to rehabilitate and reseed the disturbed areas outside of the area needed for production. See Item 10 for other rehabilitation requirements.

8. Ancillary Facilities

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on Plat #4.

9. Well Site Layout

- (1) Plat #2 is the Drill Pad Layout as staked by Energy Surveys & Engineering Corp. Cut and fill contours have been drawn on this plat. Topsoil, surplus material, trees and brush to be stockpiled have been shown. The topsoil stockpile will contain 6 inches of topsoil.
Plat #3 shows the cut/fill cross-sections as taken from Plat #2.
- (2) (3) The mud tanks, reserve pit, trash cage, chemical toilet, pipe racks, living facilities, rig orientation, parking areas and access road are all shown on Plat #4.
- (4) The reserve pit will have a cleared area around its outside perimeter of a dozer width taken to mineral soil as a fire control measure. The blooie pit will not be lined.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, or on those unused areas if production is obtained. Rehabilitation work will commence as soon as practical. Waste disposal and spoils materials will be buried or hauled away.
- (2) All disturbed areas will be scarified with the contour to a depth of 6 inches. The stockpiled topsoil will be evenly distributed over the disturbed area to be rehabilitated. A seed mixture stipulated by the Price Resource Area will be broadcast over the rehabilitated areas. A harrow-type implement will be drug over the seed bed to insure seed cover.

- (3) Three sides of the reserve pit will be fenced prior to drilling. Upon completion the fourth side will be fenced until rehabilitation necessitates removal.
- (4) Any oil spills will be immediately reported, and cleaned up or flagged.
- (5) Rehabilitation operations will commence as soon as practical and in no event will commence later than 90 days after completion of the well. All recontouring, rehabilitation, reseeding will continue until completed unless so directed by the B.L.M.
- (6) The Price Resource Area in Price, Utah, will be called at least 48 hours before work begins on the rehabilitation program.

11. Other Information

- (1) Topographic and Geologic Features of the area (reference Topographic Map #1):
The area is typical Mancos desert terrain, highly eroded, with drainage southwesterly into Cottonwood Wash.
The D & RGW railroad parallels Cottonwood Wash.
The fauna of the area consists of cattle, antelope, coyotes, rabbits, rodents, raptors and songbirds.
The flora of the area consists of India Rice Grass, Shadscale, prickly pear cactus, rabbit brush, greasewood, desert trumpet.
- (2) The surface ownership is Federal. The surface use is grazing and petroleum production.
- (3) (a) The nearest live water is Cottonwood Wash, 3000' southwesterly of the location, as shown on Map #1.
(b) No dwellings of any kind exist in the area and no archaeological, historical or cultural sites are known to be present.
(c) An archeological report by Grand River Institute is being sent under separate cover.
(4) There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

de Benneville K. Seeley, Jr.
Seeley Oil Company
Suite 105
3865 South Wasatch Blvd.
Salt Lake City, Utah 84109
(801) 278-5317

Mr. J.N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., #330
Grand Junction, Colorado 81501
(303) 242-8555

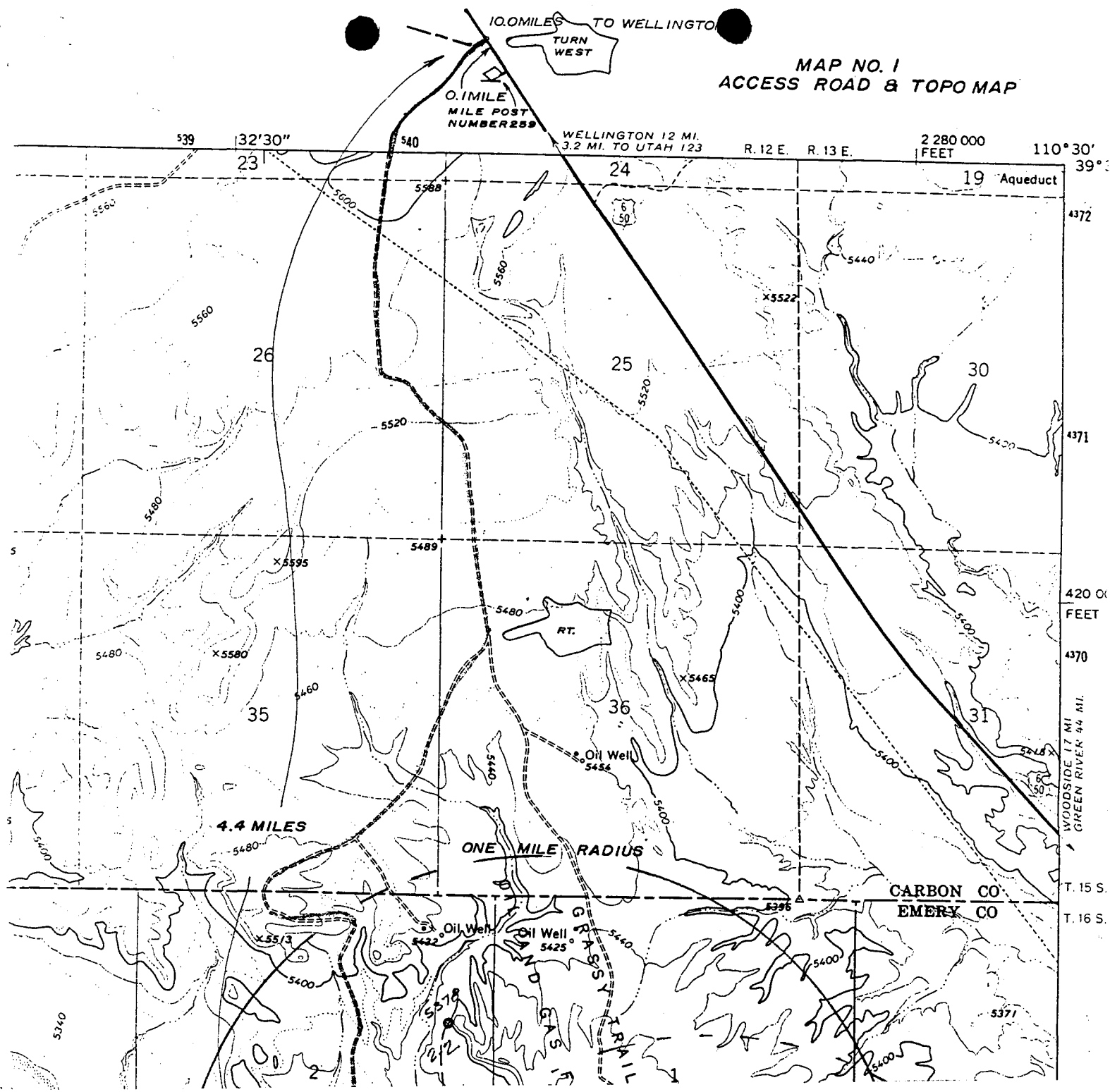
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Seeley Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/26/83
Date

DeBennett K. Leach
Representative

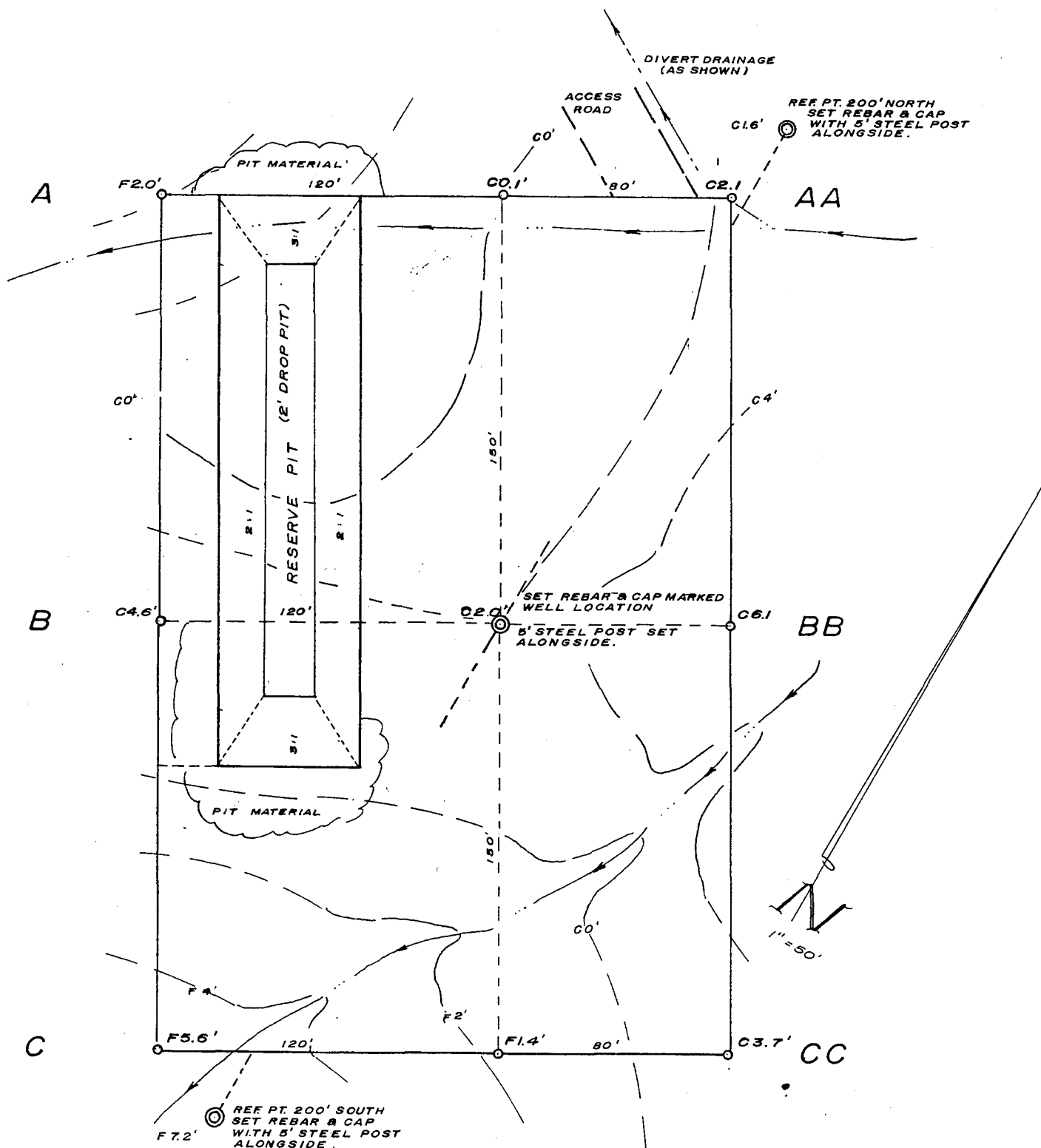
MAP NO. 1
ACCESS ROAD & TOPO MAP



VICINITY MAP



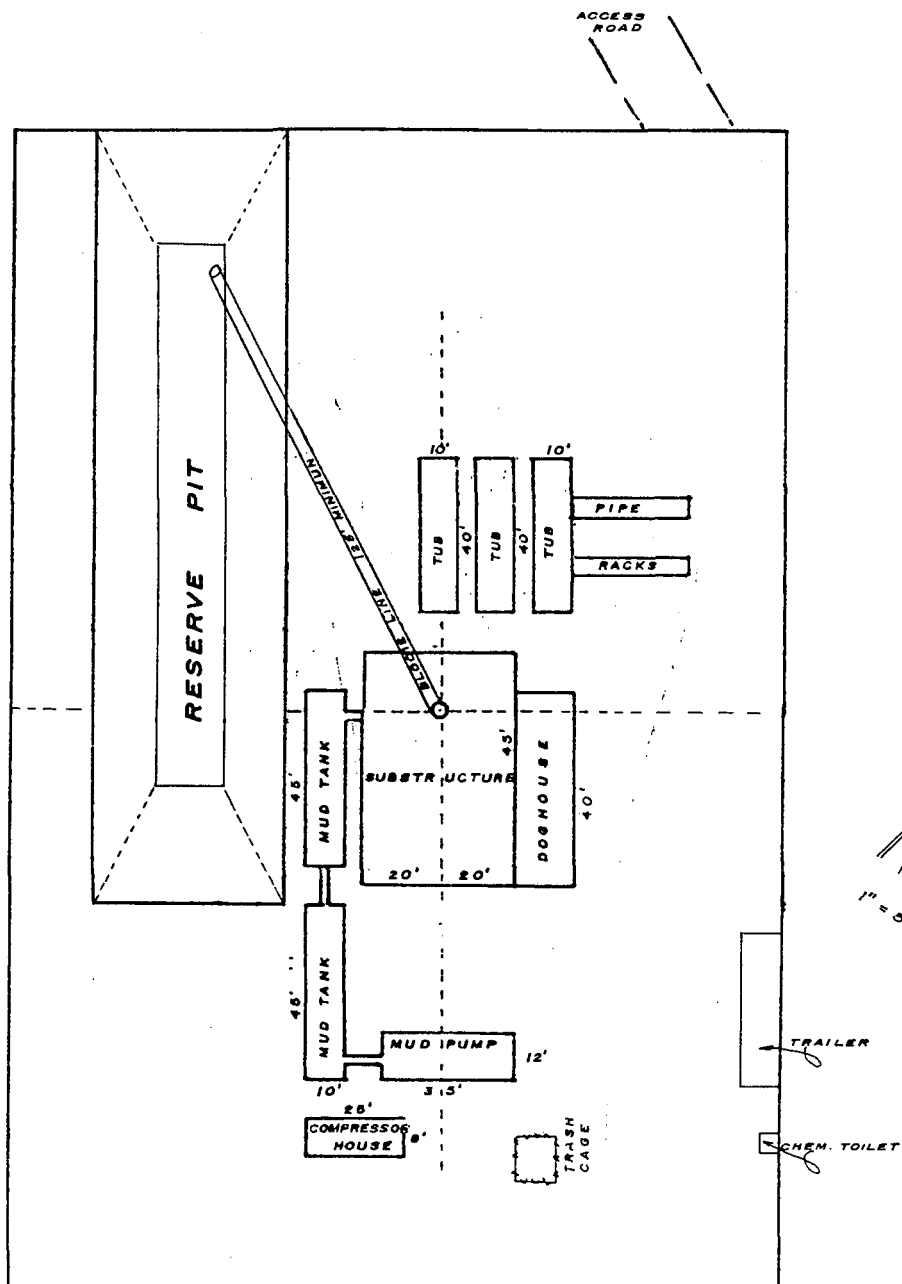
PLAT NO. 2
PIT & PAD LAYOUT



ESTIMATED CUBIC YDS. QUANTITIES			
ITEM	CUT	FILL	TOPSOIL
PIT	2435	—	185
PAD	3600	2100	925
TOTAL	6035	2100	1111

SEELEY OIL CO.
FEDERAL #1-14

PLAT NO. 4
RIG LAYOUT



REHABILITATION AGREEMENT

Lease No. U-41364 Well Name and No. Federal #1-14
Location: SW 1/4 SW 1/4, Sec. 1, T. 16S, R. 12E

SEELEY oil company intends to drill a well on surface owned by B.L.M.. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☒ Yes ☐ No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

☒ Yes ☐ No Site will require reshaping to conform to existing topography.

☒ Yes ☐ No Pit will be fenced until dry, then filled to conform to topography.

☒ Yes ☐ No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

To be specified at on-site

☐ Yes ☐ No Access road will be rehabilitated and reseeded using the same seed mixture as above.

☐ Yes ☐ No Access road will remain for landowner's use.

Other requirements: To be determined at on-site

Landowner

Name: B.L.M.
Address: _____
City: _____
State: _____
Telephone: _____
Date: _____

Operator/Lessee

Name: Seeley Oil Company
Address: 3865 S. Wasatch Blvd.
City: Salt Lake City
State: Utah 84109
Telephone: (801) 278-5317
Date: 10-25-83

☐ Yes ☐ No I certify that rehabilitation has been discussed with the surface owner.

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Grassy Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1, T16S, R12E

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

84109

3865 S. Wasatch Blvd. #105 Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL, 1980' FWL Section 1, T16S, R12E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5420'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 3983'; casing: 10 3/4 at 290, 5 1/2 14 lb lead patched to old 5 1/2 at 2558'.

Perfs: 3872'-3908'

- 1) Pull Rods. Circulate hole with 9 lb mud.
- 2) Place Plug #1 3900' up to 3700' with 25 sx.
- 3) Pull tubing, cut off casing above patch at 2558' and pull.
- 4) Place Plug #2 50' into stub and 150' above with 60 sx.
- 5) Place Plug #3 340' up to 240' (across surface pipe) with 50 sx.
- 6) Surface plug with 10 sx, erect regulation marker.
- 7) Clean up and rehabilitate location.

Conditions:

- ① Intervals between plugs must be filled with heavy mud-laden fluid.
- ② Federal approval must be obtained prior to commencing plugging operations

RECEIVED

JUL 27 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Burkhardt

TITLE

Consulting Engineer

DATE

7-24-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

DATE

BY: *J. M. Burkhardt*

*See Instructions on Reverse Side

EXHIBIT "A"
TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

SEELEY OIL COMPANY
FEDERAL #1-14

EMERY COUNTY, UTAH

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Mancos	Surface
Entrada	1650'
Navajo	2350'
Kayenta	2710'
Wingate	2750'
Chinle	3190'
Moenkopi	3470'
Marine Moenkopi	3860'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Navajo	2350'	Water
Moenkopi	3470'	Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 600' and set 8 5/8" 24.0-lb. cemented to surface.
- (b) Drill 7 7/8" hole to TD and set 5 1/2" 15.5-lb. with 250 sx RFC cemented to 2000'.

5. Operator's Minimum Specifications for Pressure Control

Exhibit 'C' is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO.

4-41364

OPERATOR:

Seeley Oil Company

WELL NO.

1

LOCATION:

NW 1/4 NE 1/4 NW 1/4 sec. 1, T. 16S, R. 12E, S. 8B&M

Emery

County, Utah

1. Stratigraphy:

Ferron S.S. (Manacos Shale) surface	Chinle	3157
Dakota	Shinarump	3350
Entrada	Moenkopi	3420
Navajo	Simbad	4030
Wingate	Total Depth	4100
2737	+ Operator picked types are reasonable	

2. Fresh Water:

Fresh water may be possible in upper 1000'. Brackish water encountered at 2330' in Skyline Oil well #2-21 state.

3. Leasable Minerals:

This land is in a coal withdrawal area. Coal may be present in the Ferron Sandstone member of the Manacos

4. Additional Logs Needed:

Log of cuttings at 10 foot intervals through the Ferron S.S. if drilling new hole.

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

P.I. cards, Salt Lake townships files. Utah geologic maps

Signature:

Scott L. Bartlett

Date:

August 28, 1979

Oil and Gas Drilling

EA # 497-79

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No.: U-41364

Operator: Seeley Oil Company

Well No.: 1

Location: 660' FNL & 1980' FWL

Sec.: 1

T.: 16S R.: 12E

County: Emery

State: Utah

Field: Grassy Trail

Status: Surface Ownership: Public

Minerals: Federal

Joint Field Inspection Date: August 30, 1979

Participants and Organizations:

Greg Darlington
Mark Mackiewicz
B. Kim Seeley

U.S.G.S. - Vernal, Utah
BLM - Price, Utah
Seeley Oil Company

Related Environmental Analyses and References:

- (1) Unit Resource Analysis, Price River Planning Unit (07-02)
BLM, Price, Utah

Analysis Prepared by: Greg Darlington
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: September 5, 1979

*Red 200 x 300
P.L. 75 x 50 (4100' test)
Upgrade of old road
3 mi. (See map 2 also)
1/2 mile to road
1/2 mile to road
Mit 6000 ft
3) a-d*

Noted - G. Diwachak

Proposed Action:

On August 1, 1979, Seeley Oil Company filed an Application for Permit to Drill the No. 1 development well, a 4100 foot oil test of the Marine Moenkopi Formation, located at an elevation of 5920 ft. in the NE/4 NW/4 Section 1 T16S, R12E on Federal mineral lands and Public surface; lease No.U-41364. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BLM the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad of approximately 200 ft. wide x 300 ft. long with a reserve a pit 25 ft. x 50 ft. x 4 feet deep included in the pad. An existing road would be upgraded to 15 ft. wide by 3.0 miles long from a maintained road. The access road would be upgraded to good condition and any drainage ditches made or improved as needed. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is September 25 and duration of drilling activities would be about 10 days. Other well completion activities and fracturing would take about 4 weeks.

Location and Natural Setting:

The proposed drillsite is approximately 14 miles southeast of Wellington, Utah, the nearest town. A good road runs to within 3 miles of the location. This well is in the Grassy Trail field.

Topography:

On an open plain with small hill near the pad, the pad is about 10 feet lower than surrounding sides to the West, South and East. A very small drainage runs North of the pad.

Geology:

The surface geology is the Ferron Sandstone member of the Mancos Shale Formation.

The soil is a sandy clay with mixed sandstone and shale gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Up to approximately 1.4 acres of land would be stripped of vegetation. Surface disturbance on the proposed pad would be at the discretion of the operator and since the pad has already been constructed except for the reserve pit and would only require limited upgrading for use, it is probable that not all present vegetation would be

stripped from the pad. The existing road would not need much widening. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from West to East. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The drainage is non-perennial into the Grassy Trail Creek which flows to the Price River. The Price River is a tributary of the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage

systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 1.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would not be required prior to approval of the proposed action. If, however, a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from any major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are not significant in Emery County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Price River Planning Unit(07-02). This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be hauled away at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil s should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator. ←

- a.) A trash cage will be used instead of a burn pit and solid waste generated during drilling operations will be hauled away to a suitable dumpsite at the completion of the drilling activities.
- b.) Chemical toilets will be located on the pad for workers during drilling and completion operations.
- c.) A reserve pit will be constructed 4 feet deep and at least 25 feet x 50 feet northwest of the wellsite. 4100' Tst
5000' Pst
Should be 8500' ft
- d.) The reentry drilling would take advantage of present contours on the existing pad as much as possible.

Adverse Environmental Effects Which Cannot Be Avoided:

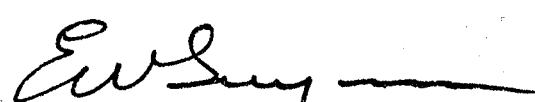
Surface disturbance and removal of vegetation from approximately 1.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Price River. The potential for pollution to the Grassy Trail Creek would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

10/11/79


District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Seeley Oil Company
3865 Wasatch Boulevard #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal 1 - Sec. 1, T. 16S., R. 12E.,
Emery County, Utah - API #43-015-15604

According to a Sundry Notice submitted July 24, 1984, this well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/6

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

April 17, 1985

RECEIVED

APR 22 1985

DIVISION OF OIL
GAS & MINING

Pam Kenna
Well Records Specialist
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Traid Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Federal #1-14, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-30180
Federal #12-32, Sec. 12, T.16S., R.12E., Emery Co., Utah, API 43-015-30184
Federal #1, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15604
Federal #2, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15607

Dear Ms. Kenna:

We are in receipt of letters requesting information on the above referenced wells.

Regarding the Federal #1-14 and the Federal #12-32 wells. We have previously sent to you the only logs that were run on these wells.

Regarding the Sundry Notices of abandonment on the Federal #1 and the Federal #2. Abandonment has not yet been undertaken. The wells are currently under re-evaluation for possible recompletion.

Sincerely,

SEELEY OIL COMPANY



Carol Peterson
Office Manager

cp

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File GRASSY TRAIL #1

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other

(Location) Sec 1 Twp 16S Rng 12E
(API No.) 43015 13604

1. Date of Phone Call: 1-16-90 Time: Am

2. DOGM Employee (name) Vicky (Initiated Call ☐)
Talked to:

Name Kim SEELEY (Initiated Call ☐) - Phone No. ()

of (Company/Organization) SEELEY OIL Co

3. Topic of Conversation: Elevation on Re-entry was 500'
too high. verify 5920' elevation

4. Highlights of Conversation: Mr. Seeley said to chg
elevation back to 5435'

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: _____
2. Name of Operator: Seeley Oil Company	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 3098 Highland Dr. Suite 360 Salt Lake City, UT 84106 801-467-6419	7. Unit Agreement Name: _____
4. Location of Well Footages: _____ QQ, Sec., T., R., M.: Sec. 1 T. 16S R. 12 E.	8. Well Name and Number: Federal # 1
	9. API Well Number: 43-015-15604
	10. Field and Pool, or Wildcat: Grassy Trails
	County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been shut in all of 1992

RECEIVED

DEC 30 1992

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: Ada S. Jensen Title: _____ Date: 12/29/92

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1- CDW	4-KAS ✓
2-CDW ✓	5- ST ✓
3-JLT ✓	6-FILE

- ☒ Change of Operator (Well Sold) ☐ Designation of Agent
☐ Operator Name Change Only ☐ Merger

The operator of the well(s) listed below has changed, effective: 11-1-99

TO:(New Operator) WASATCH RESOURCES & MINERALS INC **FROM:(Old Operator)** SEELEY OIL COMPANY
 Address: 95 EAST 400 NORTH Address: P. O. BOX 9015
 STEVE PRINCE/STEVE LUND B. K. SEELEY
 MANTI, UT 84642 SALT LAKE CITY, UT 84109
 Phone: 1-(435)-835-4246 Phone: 1-(801)-278-9755
 Account No. N6955 Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 1</u>	API: <u>43-015-15604</u>	Entity: <u>635 S 1 T 16S R 12E</u>	Lease: <u>U-41364</u>
Name: <u>FEDERAL 2</u>	API: <u>43-015-15607</u>	Entity: <u>635 S 1 T 16S R 12E</u>	Lease: <u>U-41364</u>
Name: <u>FEDERAL 4-32</u>	API: <u>43-015-30121</u>	Entity: <u>6460 S 4 T 16S R 12E</u>	Lease: <u>U-43777</u>
Name: <u>FEDERAL 11-43</u>	API: <u>43-015-30172</u>	Entity: <u>6431 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-33</u>	API: <u>43-015-30097</u>	Entity: <u>6435 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-41</u>	API: <u>43-015-30118</u>	Entity: <u>6450 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-13</u>	API: <u>43-015-30120</u>	Entity: <u>6455 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-11</u>	API: <u>43-015-30149</u>	Entity: <u>6490 S 11 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 12-13</u>	API: <u>43-015-30142</u>	Entity: <u>6485 S 12 T 16S R 12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 14-11</u>	API: <u>43-015-30138</u>	Entity: <u>6475 S 14 T 16S R 12E</u>	Lease: <u>U-43778</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-6-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-6-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.26.01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-41364
2. Name of Operator Seeley Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' from north line, 1980' from west line	8. Well Name and No. Federal #1
	9. API Well No. 43-015-15604
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NENW of Section 1, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.		
Signed <u>B. K. Seeley, Jr.</u>	Title <u>President</u>	Date <u>12/24/99</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.

95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' from north line, 1980' from west line

NW1/4 Sec. 1, T. 16 S., R. 12 E.

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal #1

9. API Well No.

43-015-15604

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NENW of Section 1, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Stephen Lund

Title President

Date

12/24/99

(This space for Federal or State office use)

Approved by

William H.

Title

Assistant Field Manager,
Division of Resources

Date

1/21/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Wastach Resources and Minerals, Inc.
Well No. Federal 1
NWNW Sec. 1, T. 16 S., R. 12 E.
Lease UTU41364
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-TPV ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000****FROM: (Old Operator):**

WASATCH RESOURCES & MINERALS INC

Address: 95 EAST 100 NORTH

MANTI, UT 84642

Phone: 1-(435)-835-4246

Account N6955

TO: (New Operator):

SEELEY OIL COMPANY

Address: P. O. BOX 9015

SALT LAKE CITY, UT 84109

Phone: 1-(801)-467-6419

Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

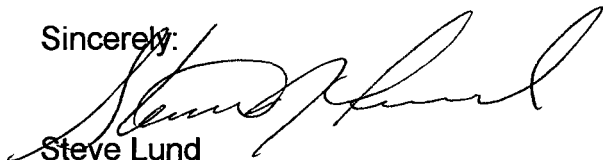
Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely,



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 13 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
Fed # 1	100.00%				%	U-41364	NENW-1-T16S,R12E
Fed # 2	100.00%				%	U-41364	NESW-1-T16S,R12E
#36-13	100.00%				%	ML-29607	NWSW-36 -T15S-R12E
#36-2	100.00%				%	ML-30685	SESW-36-T15S,R12E
#2-43X	100.00%				%	ML-34005	NESE-2-T16S,R12E
#2-23X DI	100.00%				%	ML-34005	NESW-2-16S,R12E
#1-14	100.00%				%	U-41364	SWSW-1-T16S,R12E
#12-13	100.00%				%	U-43778	NWSW-2-T16S,R12E
#12-32	100.00%				%	U-41365	SWNE-12-T16S,R12E
#14-11	100.00%				%	U-43778	NWNW-14-T16S,R12E
#11-41	100.00%				%	U-43778	NENE-11-T16S,R12E
#11-42	100.00%				%	U-43778	SENE-11-T16S-R12E
#11-43	100.00%				%	U-43778	NESE-11-T16S,R12E
#11-33	100.00%				%	U-43778	NWSE-11-T16S-R12E
#11-13	100.00%				%	U-43778	NWSW-11-T16S,R12E
#11-23	100.00%				%	U-43778	NESW-11-T16S,R12E
#11-11	100.00%				%	U-43778	NWNW-11-T16S,R12E

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-41364
2. Name of Operator Seeley Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' from north line, 1980' from west line	8. Well Name and No. Federal #1
	9. API Well No. 43-015-15604
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the NENW of Section 1, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

RECEIVED
NOV 17 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct		
Signed <u>B. K. Seeley Jr.</u>	Title <u>operator</u>	Date <u>10/16/00</u>
(This space for Federal or State office use)		
Approved by <u>William H.</u>	Title <u>Assistant Field Manager, Division of Resources</u>	Date <u>11/13/2000</u>
Conditions of approval, if any:		

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC U006M

*See Instruction on Reverse Side

Seeley Oil Company
Well No. 1
NWNW Sec. 1, T. 16 S., R. 12 E.
Lease UTU41364
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liableuntil the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

NOV 17 2000

**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1-9-03

FROM: (Old Operator):

SEELEY OIL COMPANY

Address: P O BOX 9015

SALT LAKE CITY, UT 84109

Phone: 1-(801)-467-6419

Account No. N2880

TO: (New Operator):

SEELEY OIL COMPANY LLC

Address: P O BOX 9015

SALT LAKE CITY, UT 84109

Phone: 1-(801)-467-6419

Account No. N2355

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
------------------------	----	-----	-----	--------------	-------	---------	---	----

COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKCT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

Form 2-221
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-B1424.

6. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ All oil + gas wells

2. NAME OF OPERATOR Seeley Oil Company, LLC.

3. ADDRESS OF OPERATOR P.O. Box 9015, S. L. C., Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GM, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDISE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with
January 2003 we changed our name from
"B.K. Seeley Jr. dba Seeley oil Company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect
this change.

RECEIVED

MAR 03 2003

DIV. OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAR 03 2003

DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
JUN 20 2005
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2005

FROM: (Old Operator):
 N2355-Seeley Oil Company, LLC
 PO Box 9015
 Salt Lake City, UT 84109
 Phone: 1-(801) 467-6419

TO: (New Operator):
 N2845-Pride Ventures, LLC
 PO Box 282
 Bloomfield, NM 87413
 Phone: 1-(505) 599-3456

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11	160S	120E	4301530118	14041	Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	OW	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/20/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/29/2005
- Inspections of LA PA state/fee well sites complete on: n/a

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

N2845

2. Name of Operator

Pride Ventures LLC

3. Address and Telephone No.

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 1: NENW
660' FNL 1980' FWL

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 1

9. API Well No.

43-015-15604

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride ^{Ventures} ~~Petroleum~~, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7129105

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Registered Agent

Date

6/10/05

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 1

9. API Well No.

43-015-15604

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Seeley Oil Company LLC N2355

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 1: NENW
660' FNL 1980' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

B.K. Seeley

Title

President

Date

05/06/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

Moab Field Office
82 East Dogwood
Moab, Utah 84532

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Pl A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)

State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)

Mr. B.K. Seeley, Jr. (wo/Enclosure)

Seeley Oil Company, LLC

P. O. Box 9015

Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator):
 N2845-Pride Ventures, LLC
 PO Box 328
 Bloomfield, NM 87413
 Phone: 1 (505) 325-7707

TO: (New Operator):
 N3205-Integrated Energy, LLC
 1137 19 Road
 Fruita, CO 81521
 Phone: 1 (970) 234-8095

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on: REQUESTED 1/31/08
- a. (R649-9-2)Waste Management Plan has been received on: n/a
- b. Inspections of LA PA state/fee well sites complete on: ok
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000265
 - Indian well(s) covered by Bond Number:
 - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
 - b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Integrated Energy LLC

N3205

3. ADDRESS OF OPERATOR:
1137 19 Road CITY Fruita STATE CO ZIP 81521

PHONE NUMBER
(970) 234-8095

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:

Site below

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Grassy Trail

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

CO INTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07

BLM Bond = U TB - 000265

DOGm BOND = RLB0010436

NAME (PLEASE PRINT)

TERRY R. SPEACER

TITLE

Attorney

SIGNATURE

[Signature]

DATE

11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08

(5/2000)

Earlene Russell

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-41364
2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: Federal 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL 1980' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 16S 12E		9. API NUMBER: 4301515604
		10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 2, 2007, Pride Ventures, LLC requests the following Change of Operator from Pride to:

Integrated Energy, LLC
1137 19 Road
Fruita, CO 81521
Attn: Mr. Wayne Stout
970-234-8095

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jim Woosley TITLE Member
SIGNATURE Jim Woosley DATE 12-31-07

(This space for State use only)

APPROVED 12/20/07

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU41364**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Integrated Energy LLC

3a. Address

1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)

(775) 852-7444

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Federal 1**

9. API Well No.

4301515604

10. Field and Pool or Exploratory Area

Grassy Trails

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S- R12E Sec 1

11. Country or Parish, State

Emery, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of operator	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

RECEIVED
MOAB FIELD OFFICE
2007 SEP -6 AM 7:07

2007 AUG 27 AM 11:57
PRICE FIELD OFFICE
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Rhonda Ahmad

Title **Wells Records**

Signature

Rhonda Ahmad

Date **8/24/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources**

Date

9/20/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

Integrated Energy, LLC
All Wells on Leases UTU41364, UTU43777 and UTU43778
Sections 1, 4, 11, 12 and 14, T16S, R12E
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator):

N3205-Integrated Energy, LLC.

1137 19 Rd

Fruita, CO 81521

Phone: 1 (435) 722-5081

TO: (New Operator):

N3475-Genesis Petroleum US, Inc.

140 W 9000 S, Suite 9

Sandy, UT 84070

Phone: 1 (775) 852-7444

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- a. Is the new operator registered in the State of Utah: Business Number: 6448057-0142
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
- Bond information entered in RBDMS on: 10/16/2008
- Fee/State wells attached to bond in RBDMS on: 10/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000331
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: Integrated Energy LLC N3205		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1137 19 road CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 234-8095		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

N 3475

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells. #3525790 and #3525857

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) Wayne Stout	TITLE Manager
SIGNATURE <u>Wayne Stout</u>	DATE 10/9/2008

(This space for State use only)

APPROVED 10/16/2008

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: GENESIS PETROLEUM US INC. <i>N3475</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 18148 CITY RENO STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells.

#3525790 + #3525857

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer/Agent</u>
SIGNATURE <u><i>Tariq Ahmad</i></u>	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED 10/16/2008

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

Lease Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-16S-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-12E
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Price Field Office
125 South 600 West
Price, Utah 84501
<http://www.blm.gov/utah/price/>



OCT 14 2008

IN REPLY REFER TO:
3160
LLUTG0210000
UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad
Genesis Petroleum US Inc.
P.O. Box 18148
Reno, NV 89511

Re: Change of Operator
Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig
Field Manager

Enclosure

cc: UDOGM
Integrated Energy, LLC

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Genesis Petroleum US Inc.

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached Exhibit A

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Genesis Petroleum US Inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.

List of wells is attached as exhibit A.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title **Agent/Petroleum Engineer**

Date

09/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FIELD MANAGER

Title

Date

OCT 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

2008 SEP 22 PM 2:03
PRICE FIELD OFFICE
DOL-BLM

Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <i>See Attached</i>
2. Name of Operator <i>Integrated Energy LLC</i>		6. If Indian, Allottee or Tribe Name
3a. Address <i>1137 19th Rd Fruita CO</i>	3b. Phone No. (include area code) <i>970-239-8095</i>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <i>Change of operator</i>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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Effective Sept 3, 2008 Integrated Energy LLC requests a Change of Operator. Please release Bond # U4B000265
The new operator will be Genesis USA Inc.
1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <i>WAYNE STOUT</i>	Title <i>Mgr.</i>
Signature <i>Wayne Stout</i>	Date <i>Sept 3, 08</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Field Manager <i>[Signature]</i>	Date <i>OCT 14 2008</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Genesis Petroleum US Inc.

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery		2-16S-12E

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OPERATOR
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